



Q1 2024 Financial Statements

LES Administrative Board | April 19, 2024

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Vice President, Financial Services & CFO

2024 Retail Revenue - YTD

Lower use by Residential Customers comprised most of the variance, while higher Industrial use offset low Commercial and Street Light usage.

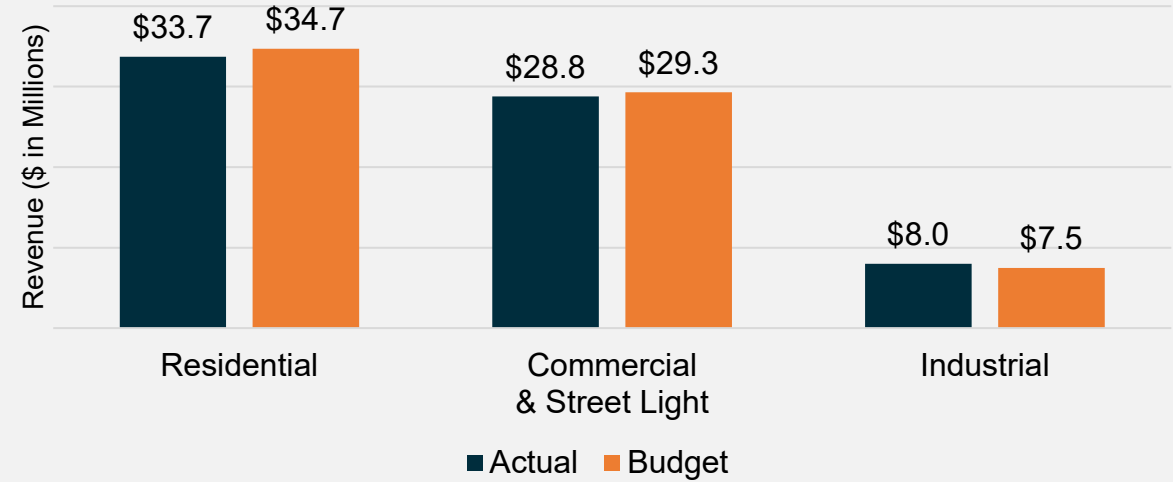


Actual	Budget	Variance
\$70.5M	\$71.4M	-\$0.9M / -1.3%

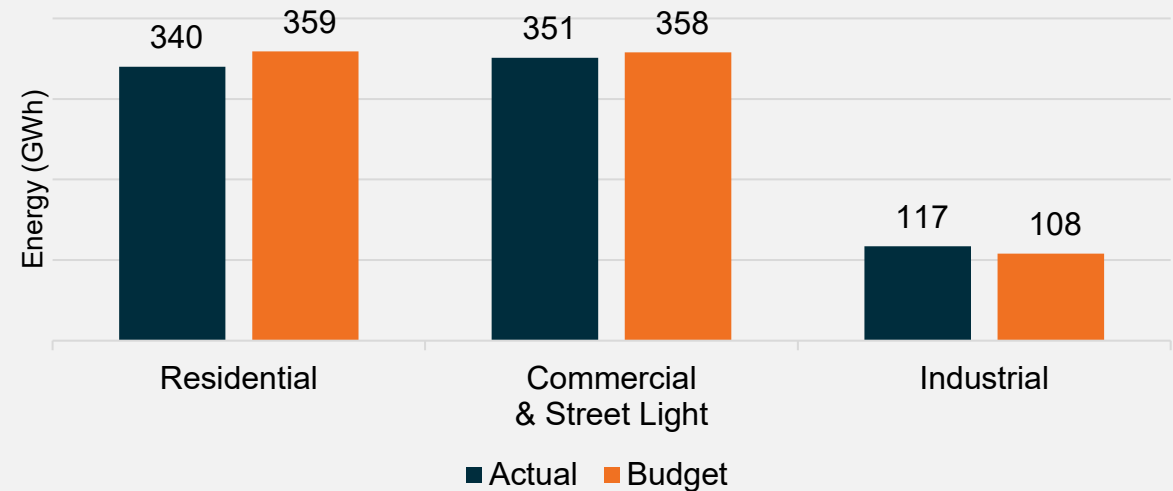
Residential, Commercial & Street Light revenues were 2.8% and 1.6% lower than budget.

Industrial revenues were 6.9% higher than budget.

Retail Revenue



Retail Energy

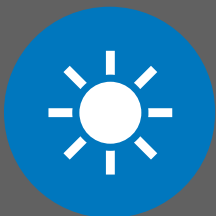


2024 Weather - YTD

In Q1 2024, overall temperatures were warmer than usual, with heating degree days being 9.4% lower than average and having zero cooling degree days.

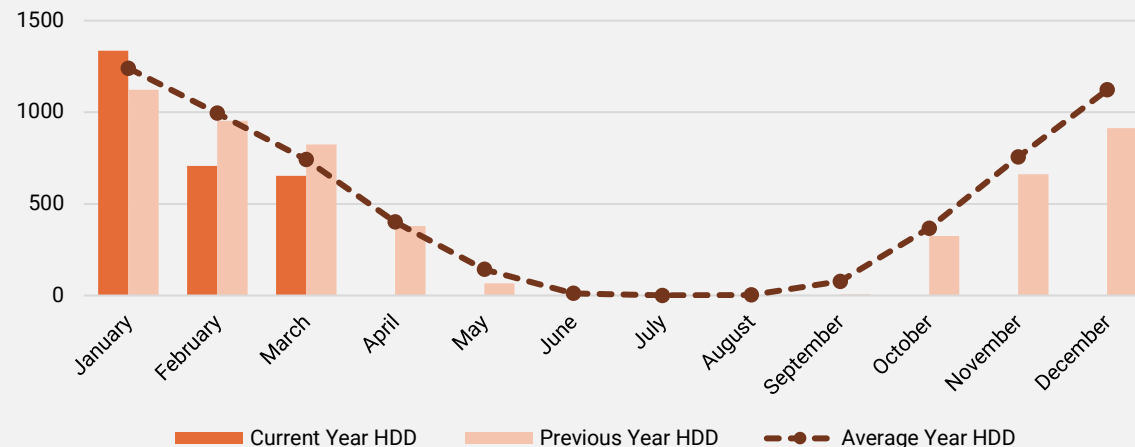


The milder weather in February and March offset January's colder temperatures, resulting in 281 fewer heating degree days than average.

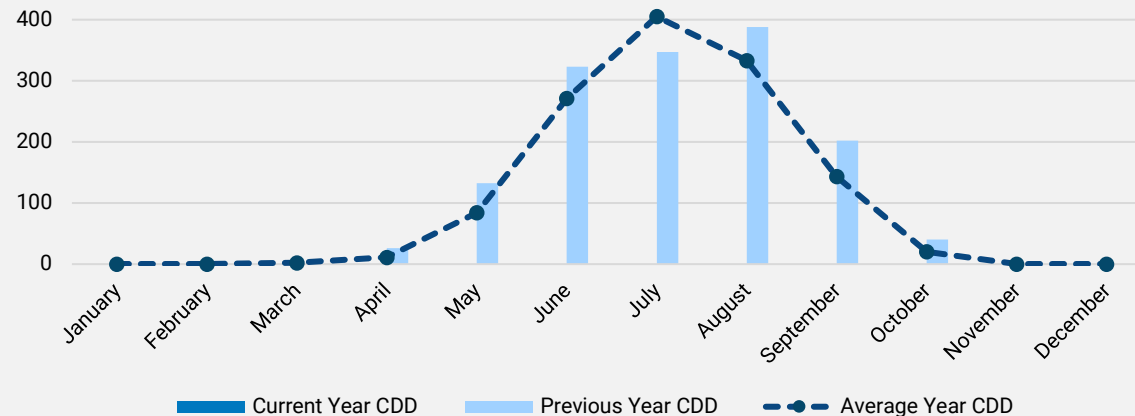


Mild temperatures resulted in zero cooling degree days, a negligible difference from the average.

2024 Heating Degree Days



2024 Cooling Degree Days



2024 Operating Expenses - YTD

Total Operating Expenses

Actual	Budget	Variance
\$66.0M	\$69.1M	-\$3.1M / -4.5%

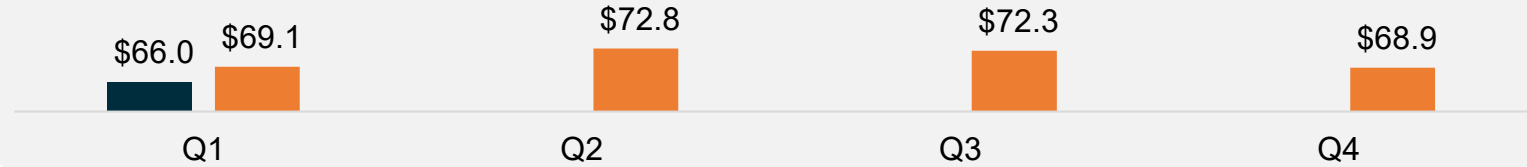
Total Operating Expenses (Less Power Cost)

Actual	Budget	Variance
\$32.7M	\$34.1M	-\$1.4M / -4.1%

Actual vs Budget

(\$ in millions)

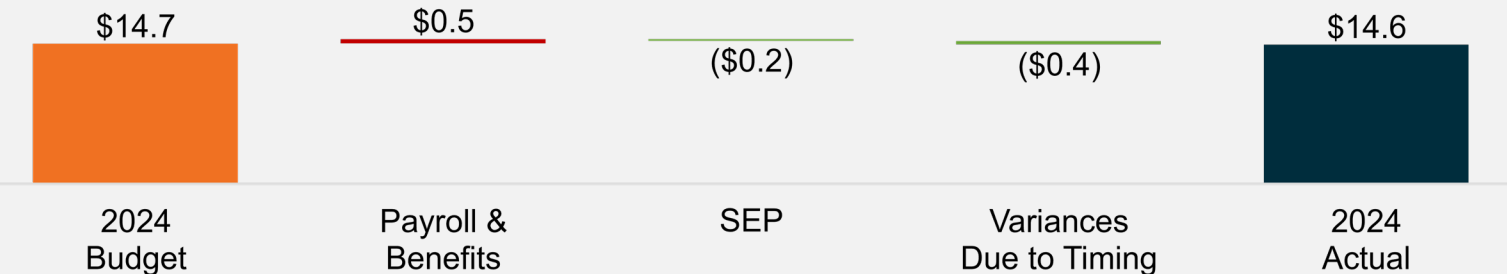
■ Actual ■ Budget



Operations & Maintenance YTD Variances



Administrative & General YTD Variances



2024 Net Power Cost - YTD

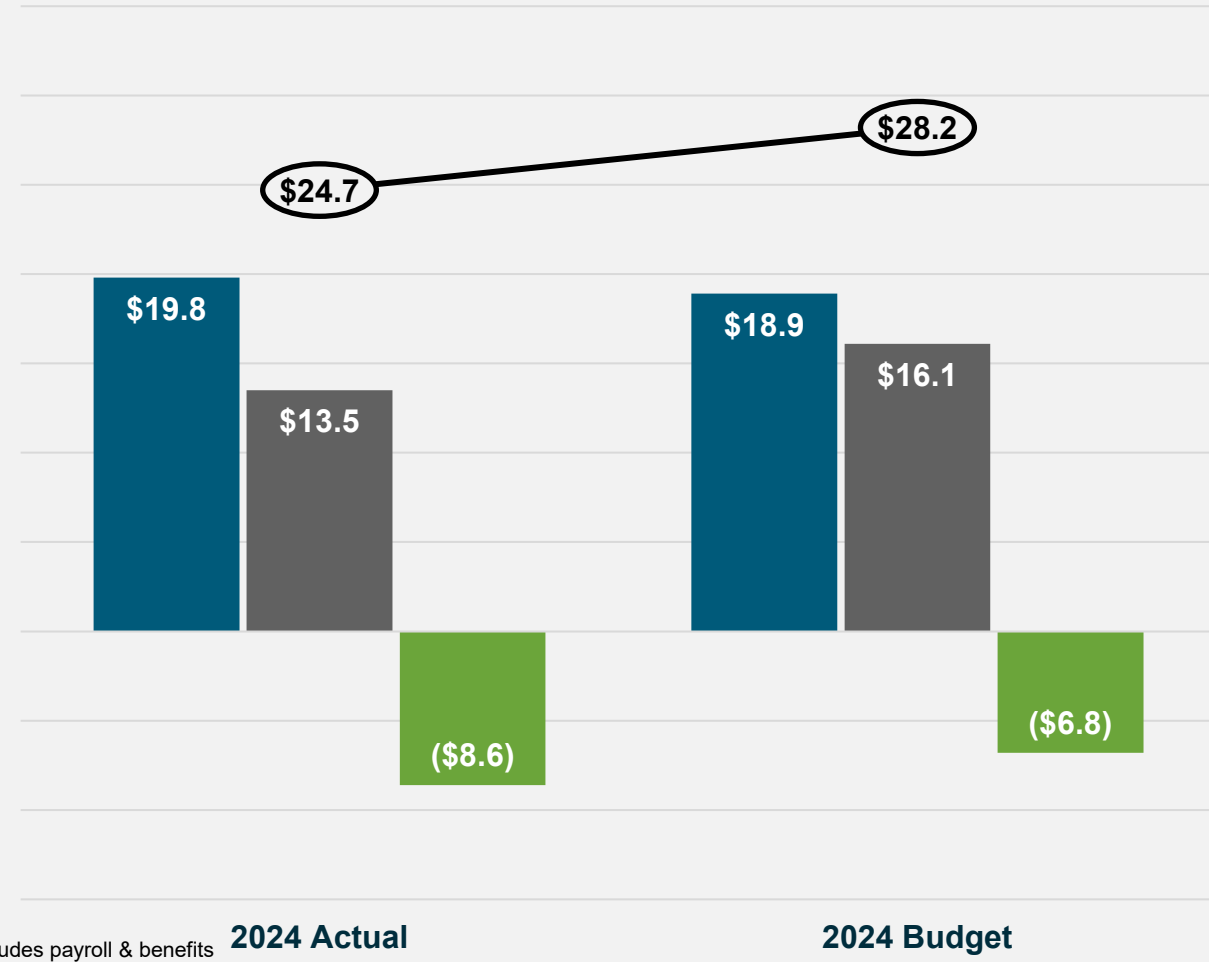
Actual	Budget	Variance
\$24.7M	\$28.2M	-\$3.5M / -12.4%

- Purchased power was over budget by \$0.9M, or 4.6%, due to higher SPP purchases partially offset by lower energy output at Walter Scott #3.
- Produced power was \$2.6M, or 16.1%, under budget due to lower costs at LRS. This is partially offset by increased fuel expenses for TBGS & RGS.
- Wholesale revenue exceeded budget by \$1.8M, or 26.3%, due to revenues from SPP activities.

2024 Net Power Cost* - YTD

(\$ in Millions)

■ Purchased Power ■ Produced Power
■ Wholesale Revenue — Net Power Cost



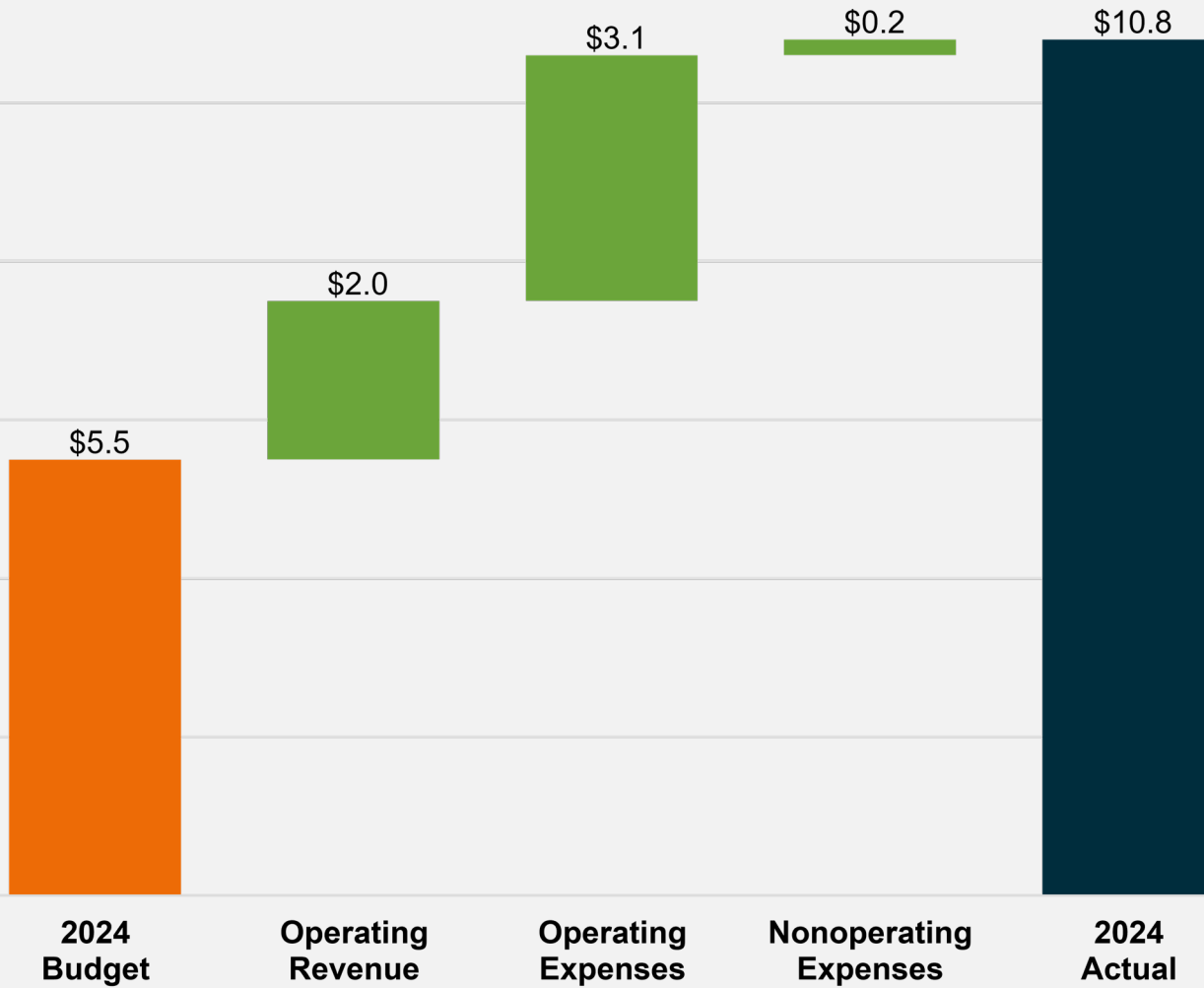
* Includes payroll & benefits

2024 Actual

2024 Budget

Change in Net Position

(\$ in Millions)



Change in Net Position or “Net Revenue”

2024 YTD

Actual
\$10.8M

Budget
\$5.5M

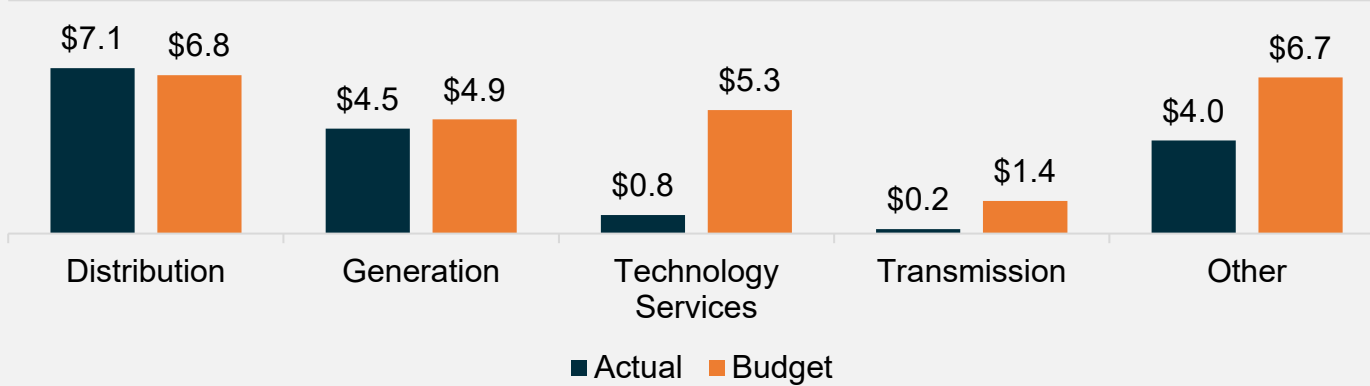
Variance
+\$5.3M / +97.0%

Increased revenues combined with lower expenses resulted in greater than budgeted Net Revenue.



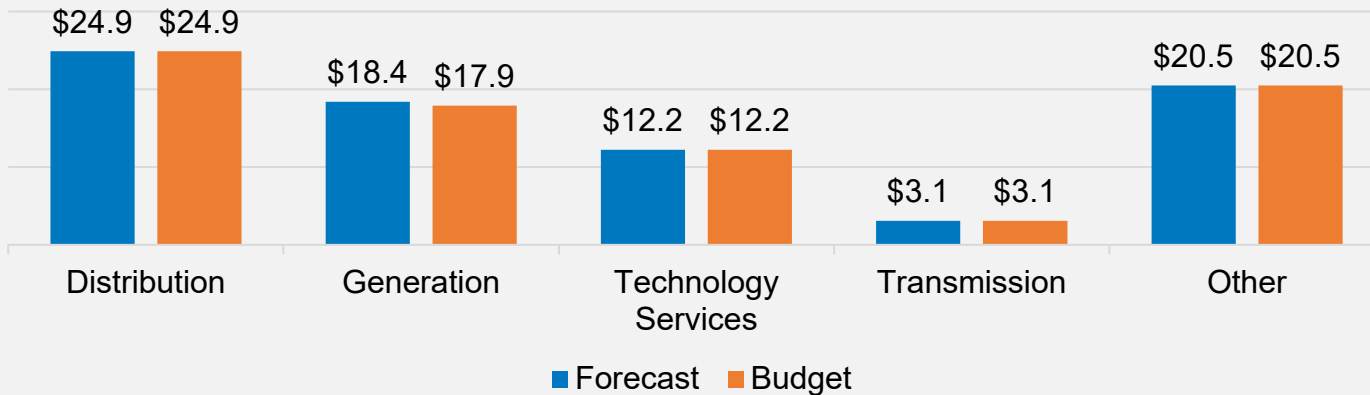
Q1 Capital Expenditures

(\$ in millions)



YE Capital Expenditures Forecast

(\$ in millions)



2024 Capital Expenditures

YTD Capital spending is below budget.
YE forecast assumes projects will return to budget.

YTD Actuals	Budget	Variance
\$16.6M	\$25.1M	-\$8.4M / -33.6%

Q1 variance driven by timing of large Technology Services projects.

Forecast	Budget	Variance
\$79.1M	\$78.6M	+\$0.5M / 0.7%

YE forecast includes additional wind turbine decommissioning costs.

Financial Metrics

LES has minimum target values for financial ratios when setting customer rates.

Fixed Charge Coverage Ratio

YE Forecast	Budget	Variance
1.51x	1.40x	0.11x

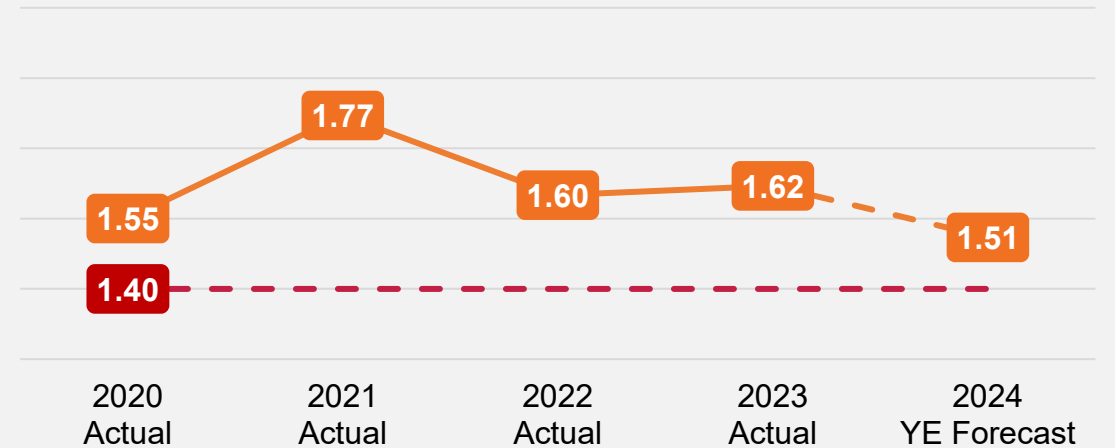
Higher or increasing values are considered favorable.

Debt Service Coverage Ratio

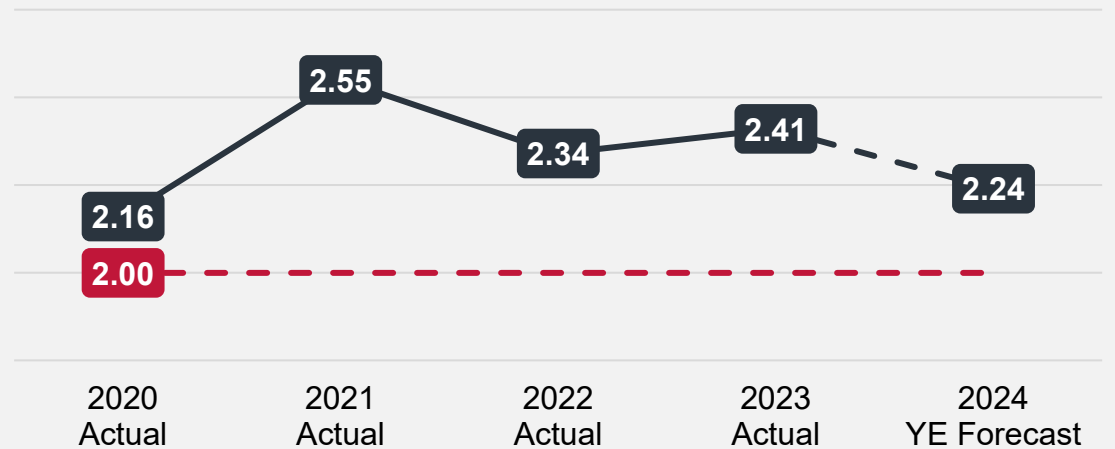
YE Forecast	Budget	Variance
2.24x	2.10x	0.14x

Higher or increasing values are considered favorable.

Fixed Charge Coverage Ratio



Debt Service Coverage Ratio



Financial Metrics

Debt to Capitalization

YE Forecast	Budget	Variance
49%	50%	-1%

Lower or decreasing values are considered favorable.

Net Debt Ratio

YE Forecast	Budget	Variance
4.74	5.30	0.56

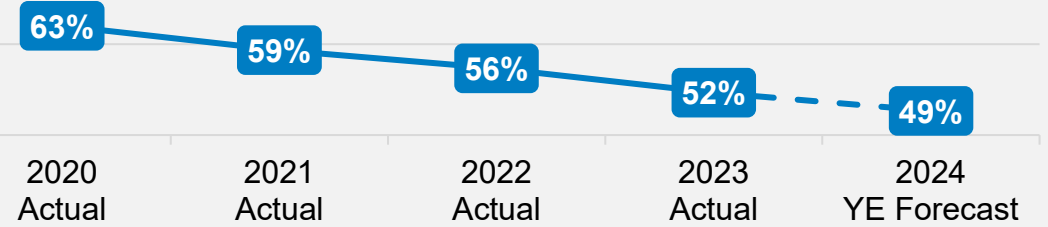
Lower or decreasing values are considered favorable.

Days Cash on Hand

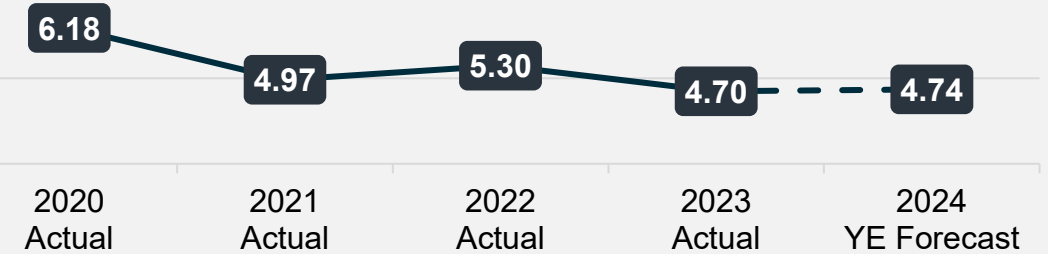
YE Forecast	Budget	Variance
130	116	14

When LES approaches the minimum target, short or long-term borrowings are utilized to replenish the cash balance.

Debt to Capitalization



Net Debt Ratio



Days Cash on Hand

