

2024 Retail Revenue - YTD

Lower use by Commercial customers comprised most of the variance and was partially offset by higher Industrial usage.



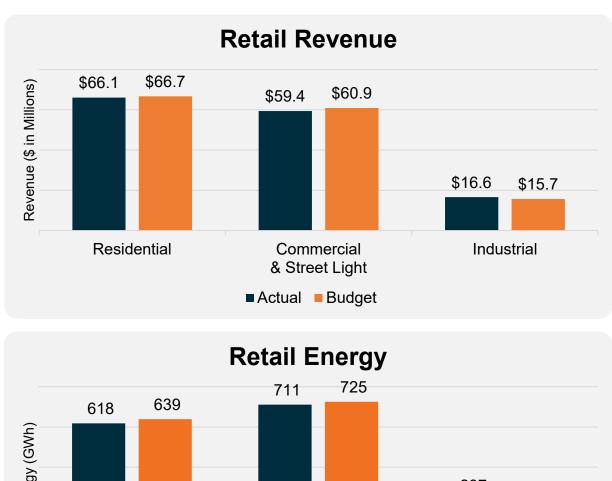
Actual \$142.1M

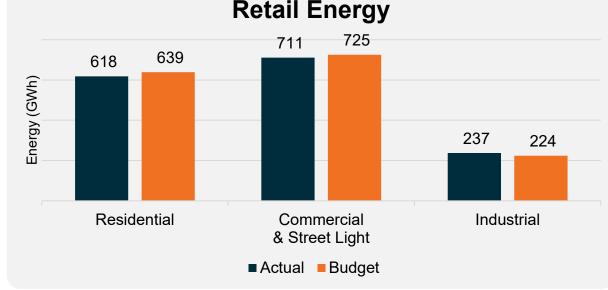
Budget \$143.3M

Variance -\$1.1M / -0.8%

Residential, Commercial & Street Light revenues were 0.8% and 2.5% lower than budget, respectively.

Industrial revenues were 6.0% higher than budget.





Totals and other calculations throughout this presentation may show slight inconsistencies due to rounding.



2024 Weather - YTD

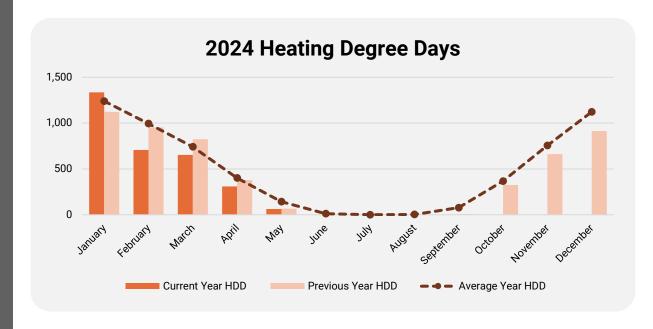
YTD temperatures have been warmer than usual, with heating degree days 13.2% below average and cooling degree days surpassing a regular year by 9.9%.

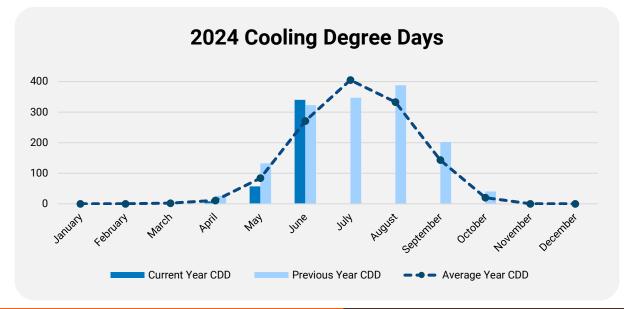


Mild weather from April through June offset January's colder temperatures, resulting in fewer heating degree days than average.



Summer temperatures showed up slightly earlier than normal in 2024. The unseasonably warm weather caused June cooling degree days to be higher than average.







2024 Operating Expenses - YTD

Total Operating Expenses

Actual \$135.0M **Budget** \$142.0M

Variance

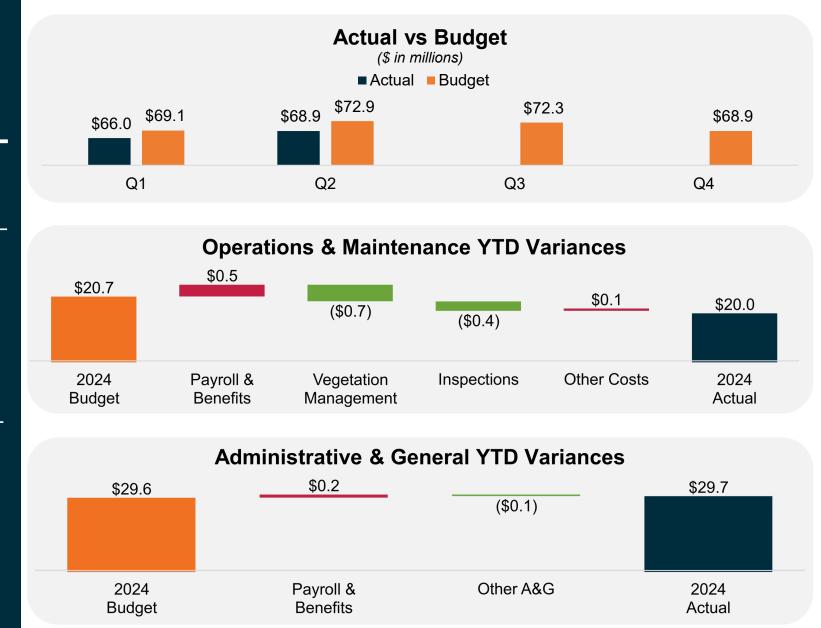
-\$7.0M / -4.9%

Total Operating Expenses (Excluding Power Costs)

Actual \$67.5M

Budget \$69.5M

Variance -\$1.9M / -2.8%





2024 Net Power Cost - YTD

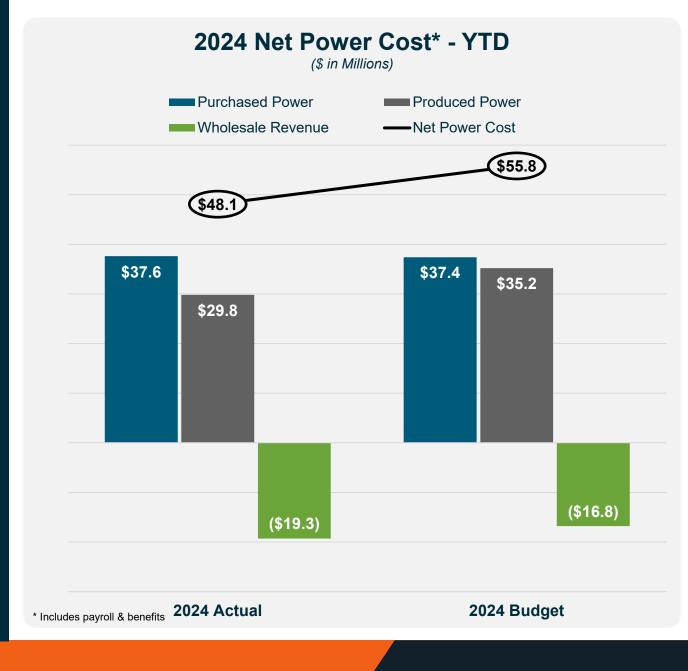
Actual \$48.1M

Budget \$55.8M

Variance -\$7.7M / -13.7%

 Purchased power was over budget by \$0.3M, or 0.7%, due to higher SPP purchases partially offset by lower energy output at Walter Scott #3 & Gerald Gentleman.

- Produced power was \$5.4M, or 15.3%, under budget due to lower costs at Laramie River Station and fuel expenses at Walter Scott #4.
- Wholesale revenue has exceeded budget by \$2.5M, or 15.2%, due to revenues from SPP activities.







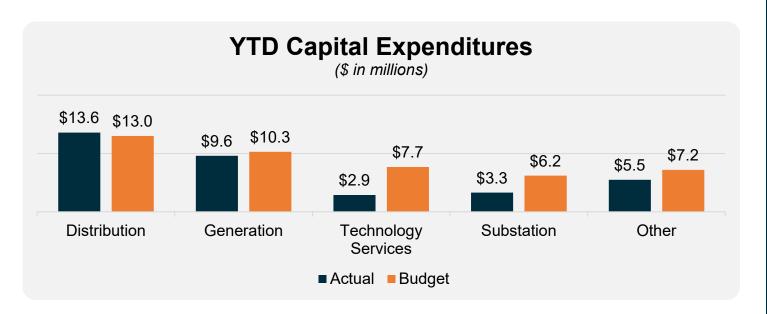
Change in YTD Net Position or "Net Revenue"

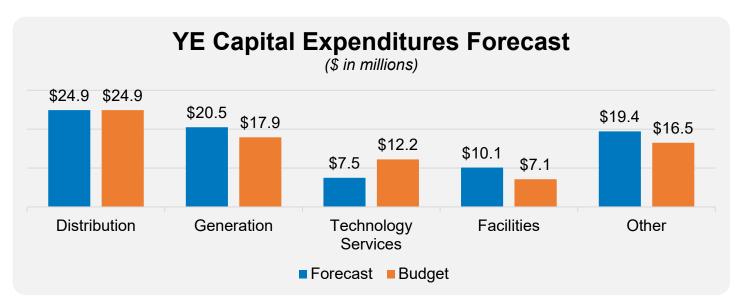
Actual \$19.5M **Budget** \$10.7M

Variance +\$8.8M / +82.7%

Higher-than-expected Wholesale revenues combined with lower Produced Power expenses are driving an overall increase in Net Revenue.







2024 Capital Expenditures

YTD Capital spending is below budget, however the YE forecast projects a 5.0% overrun.

YTD Actuals Budget Variance \$34.9M \$44.4M -\$9.5M / -21.3%

YTD variance driven by timing of large Technology, Substation, and Transmission projects.

 Forecast
 Budget
 Variance

 \$82.4M
 \$78.6M
 +\$3.9M / 5.0%

YE forecast includes higher costs for TBGS Unit 2 and several Substation projects in addition to an acceleration of costs for the Service Center HVAC upgrades.



Financial Metrics

LES has minimum target values for financial ratios when setting customer rates.

Fixed Charge Coverage Ratio

YE Forecast Budget Variance 1.60x 1.40x 0.20x

Higher or increasing values are considered favorable.

Debt Service Coverage Ratio

YE Forecast Budget Variance 2.37x 2.10x 0.27x

Higher or increasing values are considered favorable.

Fixed Charge Coverage Ratio 1.77 2024 2020 2021 2022 2023 Actual Actual Actual Actual YE Forecast **Debt Service Coverage Ratio** 2.55 2.16

2022

Actual

2020

Actual

2021

Actual



2023

Actual

2024

YE Forecast

Financial Metrics



Debt to Capitalization

YE Forecast Budget Variance 49% 50% -1%

Lower or decreasing values are considered favorable.



Net Debt Ratio

YE Forecast Budget Variance 4.55 5.30 0.75

Lower or decreasing values are considered favorable.



Days Cash on Hand

YE Forecast Budget Variance
114 116 -2

When LES approaches the minimum target, short or long-term borrowings are utilized to replenish the cash balance.

